

extCZIP®-PRO protection relay

digital protection, automation, measurements, control, registration and communication

New !!!

Under-impedance protection against
interfacial short-circuit effects in MV lines

Replaces classic overcurrent short-circuit
protections where selectivity and the
necessary sensitivity cannot be achieved

extCZIP®-PRO extended version of CZIP® system

- flexibility in selecting the number
of available input and output ports
- additional communication ports



System CZIP®

digital protection, automation, measurements,
control, registration and communication

extCZIP®-PRO digital protection relays for medium-voltage switchgear and **extCZIP®-2R PRO** ATS automation are new hardware versions of **CZIP®** system devices. **extCZIP®-PRO** series controllers feature extensive flexibility in the choice of available input, output and communication ports.

CZIP® system hardware is 100% Polish product, developed by Polish constructors, in collaboration with Institute of Power Engineering at the Poznan University of Technology. Polish technical ideas and long-term experience with the protections segment mean a very good understanding of the needs and close collaboration with local Polish power grid operators. Product development in collaboration with Polish science guarantees application of state-of-the-art and unique solutions.



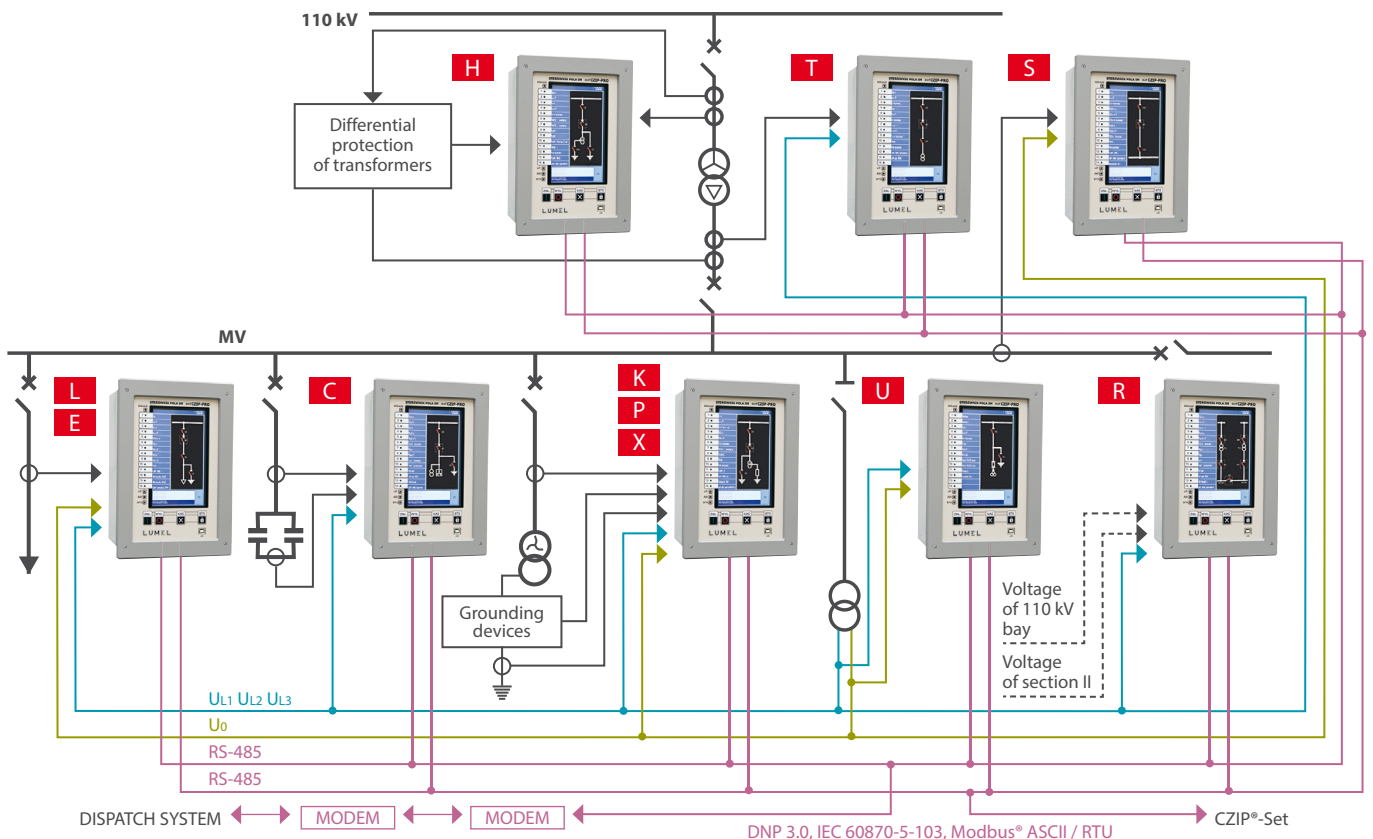
- **extCZIP®-PRO** – extended version of the digital protection relay for MV switchgear in professional and industrial power engineering
- **extCZIP®-2R PRO** – ATS (automatic transfer switch) hardware for MV switchgears
- **CZIP®-Set** – utility software for all **CZIP®** system devices, including **extCZIP®-PRO**

Unique protection by CZIP® system

- under-impedance protection against interfacial short-circuits – **NEW !!!**
- high-resistance earth fault detection (up to 8 kΩ),
- selective earth fault protection in earthing transformer bay and earth circuit.

extCZIP®-PRO protection relay for power industry

- software for all switchgear bays in a single device,
- ATS with **extCZIP®-2R PRO**,
- predefined switchgear bay settings,
- **support for programmable logic**,
- 7" TFT colour LCD screen, 800x480, featuring a touch panel,
- presentation of bay synoptic block diagram with representation of switch states,
- control of switches from synoptic screen and from tele-mechanics (up to 6 switches),
- presentation of recorded events, measured values and states of outputs and inputs,
- **28, 42 or 56 opto-isolated binary inputs**,
- **20, 30 or 40 relay outputs**,
- 14 two-colour programmable LEDs, with description on the screen,
- ON and OFF buttons – to control the field circuit breaker using device keyboard,
- signaling LEDs: TRIP- circuit breaking trip, LRC- lock remote control, BF- bay fail
- 512 MB of internal memory to record samples of error log, event log, power measurements,
- time synchronisation via Ethernet using SNTP,
- independent communication interfaces: USB, 2 x RS-485, Ethernet 10/100 BASE-TX (optional fibre optic port and **CAN-BUS/RS-485**),
- communication protocols: DNP 3.0, IEC 60870-5-103 and 104, IEC 61850 Modbus® ASCII / RTU (optional PPM2 protocol on **CAN-BUS/RS-485 port**),
- 2-bit monitoring of the status of all connectors.



Protections	L	E	Z	T	C	K	P	X	U	S	H	R
Three-step overcurrent protection against interfacial short-circuit effect	• ¹	• ¹	• ¹									
Directional interlock to overcurrent protection for each of the steps	•	•	•									
Current asymmetry criterion based on opposite current component	•	•	•	•		•	•	•				
Instantaneous protection against short-circuit effects	•	•	•	•	•	•	•	•		•	•	
Under-impedance protection against the effects of phase-to-phase short circuits	•	•	•									
Zero-sequence current earth fault protection	•	•	•	•	•					•	•	
Zero voltage protection as inrush element for other protections	•	•	•			•	•	•		•		
Zero voltage protection as stand-alone criterion		•	•	•					•			
Zero-sequence current earth fault protection in neutral point grounding circuit						•	•	•				
Admittance based earth fault protection	•	•	•									
Comparatively admittance based earth fault protection	•	•	•									
Conductance based earth fault protection (directional and non-directional)	• ⁴	• ⁴	• ⁴							• ²		
Susceptance based earth fault protection, directional	•	•	•									
Over-frequency protection		• ³	• ³									
Under-frequency protection		• ³	• ³						•			
df/dt protection		• ³	• ³						•			
Overcurrent element of busbar protection interlock	•	•	•		•	•	•	•	•			
Directional interlock to overcurrent element of busbar protection interlocking	•	•	•									
Overcurrent element combined with busbar protection										•		
Busbar protection decision element			•	•								
Selective protection against effects of earth faults in grounding transformer and grounding circuit						•	•	•				
Overvoltage protection		• ³	• ³	•	•							
Under-voltage protection		• ³	• ³									
Overcurrent protection against overload effects				•	•						•	
Overcurrent time-delayed protection against interfacial short-circuit effects					•							
Overcurrent protection against internal short circuits effects					•							
Phase overvoltage protection (criterion: wire voltages)									•			
Phase under-voltage protection (criterion: wire voltages)									•			
Overcurrent-logic busbar protection			•	•						•		
Overcurrent protection against internal interfacial short-circuit effects						•	•	•			•	
Automation protection	L	E	Z	T	C	K	P	X	U	S	H	R
Auto-reclosing (AR)	•	•	•									
Circuit-Breaker Failure Protection			•	•						•		
Capacitor Bank controller				•								
Capacitor bay switch control (clock)					•							
Under Frequency Load Shedding (UFLS): 3 - step									•			
AR/UFLS									•			
In-phase component enforcement automation with controller						•						
Resistor controller							•					
Other	L	E	Z	T	C	K	P	X	U	S	H	R
extCZIP®-PRO in combination with Load Shedding (LS) and AR/LS	•	•	•									
extCZIP®-PRO in combination with circuit-breaker failure protection	•	•	•		•	•	•	•			•	
extCZIP®-PRO in combination with Automatic Transfer Switch (ATS)			•	•			•	•		•	•	
ATS function in power reserve and spinning reserve systems												•
extCZIP®-PRO in combination with gas flow protection				•		•	•	•				
extCZIP®-PRO in combination with external residual current protection											•	
Interlock of overcurrent protection tripping from the second harmonic	•	•	•									
Synchronism test function when switching on lines with local generation		• ⁵	• ⁵									

¹Optional settings change after operational first, second or third step switching. ²Non-directional. ³With independent AR.

⁴With built-in adaptive algorithm to support effective detection of high-resistance earth faults. ⁵Optional function.

Intended use of extCZIP®-PRO - substation bays

- L** feeder bay without power generation
- E** feeder bay with power generation (including wind power)
- Z** supply line bay
- T** MV side of the 110 kV/MV transformer
- C** capacitor bank
- K** auxiliary supply in compensated networks (including with isolated neutral point)
- P** auxiliary supply in networks with neutral earthing resistors
- X** auxiliary supply in networks with choke/resistor parallel system
- U** voltage measurement bay
- S** bus coupler bay
- H** 110 kV side of the 110 kV MV transformer

Intended use of extCZIP®-2R PRO

- R** ATS (automatic transfer switch) hardware

● Technical specifications

Phase current input circuits			
Rated current I _n		5 A or 1 A	
Measurement range		0...192 A	
Measurement error	0 A > 0.35...50 A < 192 A	< 10% < 1.5% < 10%	
Rated frequency f _n		50 Hz	
Power consumption at I=I _n		< 0.5 VA	
Phase voltage input circuits			
Rated voltage U _n		100 V	
Measurement range		0...130 V	
Measurement error in measurement range		< 1.5%	
Rated frequency f _n		50 Hz	
Power consumption at U=U _n		< 0.4 VA	
Zero sequence current input circuits			
Rated current I _{0n}		0.5 A	
Measurement range		0...5 A	
Measurement error	0.02...3.5 A	< 1.5%	
Rated frequency f _n		50 Hz	
Power consumption at I=I _{0n}		< 0.4 VA	
Zero voltage input circuits			
Rated voltage U _{0n}		100 V	
Measurement range		0...130 V	
Measurement error in measurement range		< 1.5%	
Rated frequency f _n		50 Hz	
Power consumption at U=U _{0n}		< 0.4 VA	

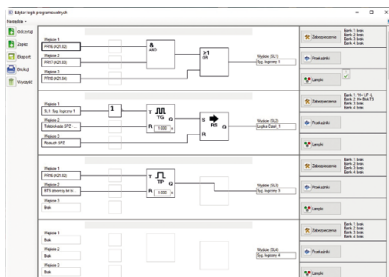
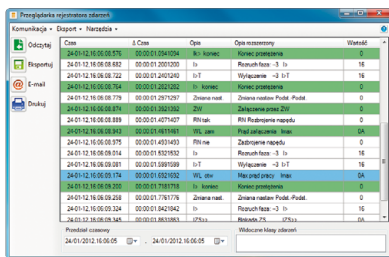
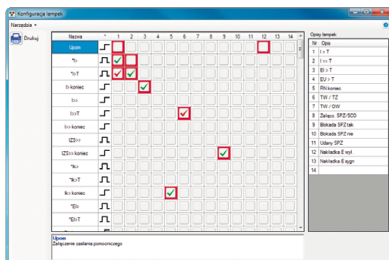
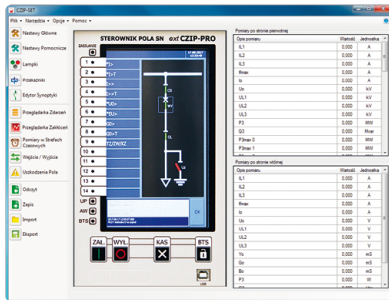
Bistable input circuits			
Rated input voltage	24 V	220 V	
Input voltage range	17...32 V	88...253 V	
Current consumption	< 0.25 mA	< 3 mA	
Relay output circuits			
Rated voltage	220 V	24 V	
Continuous current-carrying capacity	5 A		
Inductive circuit opening			
• 220 V DC, L/R = 40 ms	0.1 A		
• 220 V AC, cos φ = 0.4	2 A		
Circuits with breaker			
Rated voltage	220 V	24 V	
Continuous current-carrying capacity	8 A		
Inductive circuit opening			
• 220 V DC, L/R = 40 ms	1.2 A / 300 cycles		
Time - switching of impulse	min. 0.1 s		
Time - switching on impulse	min. 0.1 s		
Other data			
Power supply			
• rated supply voltage	220 V DC 90...220...300 V	230 V AC 85...230...265 V	24 V DC 19...24...65 V
• power consumption	< 20 W		
Environmental conditions			
• ambient temperature	-10...+55°C		
• storage temperature	-20...+70°C		
• altitude above sea level	≤ 2000 m		
• relative humidity	5...95%		
Weight	6 kg		
IEC degree of protection	IP 50		

● Dimensions

Rear side mounting	Front side mounting
<p>Mounting preparation (holes)</p>	

CZIP® system – extCZIP®-PRO software

CZIP®-Set



- software supplied with **extCZIP®-PRO** – perfect engineering tool to assist the user in settings, configuration of all available parameters and reading of configuration data, measurement data and event logger data in real time,
- the software also includes a module to read samples stored in the error log and conduct comprehensive evaluation of error data,
- the tool features a programmable logic editor to customise **extCZIP®-PRO** to user's individual solutions and needs,
- the software communicates with **extCZIP®-PRO** devices via RS-485 serial ports, fibre optic cable, USB, Ethernet and CAN-BUS.